

**Exhibit C**

**Initial Budget**



## ***13-Week DIP Budget Forecast***

**August 1, 2020**

# 13-Week Forecast (as of 8/1/2020)

Case 20-33948 Document 22-3 Filed in TXSB on 08/04/20 Page 3 of 3

Week:	1	2	3	4	5	6	7	8	9	10	11	12	13
Dates:	8/03 - 8/07	8/10 - 8/14	8/17 - 8/21	8/24 - 8/28	8/31 - 9/04	9/07 - 9/11	9/14 - 9/18	9/21 - 9/25	9/28 - 10/02	10/05 - 10/09	10/12 - 10/16	10/19 - 10/23	10/26 - 10/30
<b>Beginning Cash Balance</b>	<b>135,138</b>	<b>124,966</b>	<b>111,234</b>	<b>110,662</b>	<b>86,207</b>	<b>52,006</b>	<b>34,835</b>	<b>21,906</b>	<b>63,685</b>	<b>41,226</b>	<b>27,803</b>	<b>9,273</b>	<b>41,347</b>
Gross Oil	—	—	41,632	—	—	—	—	48,452	—	—	—	50,506	—
Gross Gas	—	—	—	4,981	—	—	—	6,371	—	—	—	—	6,740
Gross NGL	296	296	296	296	307	307	307	307	261	261	261	261	261
3rd Party Revenue Receipts/SP 49 Pipeline	50	50	50	50	65	65	65	65	75	75	75	75	75
<b>Oil and Gas Revenue</b>	<b>346</b>	<b>346</b>	<b>41,978</b>	<b>5,327</b>	<b>372</b>	<b>372</b>	<b>372</b>	<b>55,196</b>	<b>336</b>	<b>336</b>	<b>336</b>	<b>50,842</b>	<b>7,075</b>
Royalty Payments (Federal and State)	(25)	(25)	(25)	(25)	(4,877)	(36)	(36)	(7,147)	(38)	(38)	(38)	(38)	(7,484)
3rd Party Payments	—	—	—	(656)	—	—	—	(1,511)	—	—	—	—	(1,794)
<b>Net Revenue From Operations</b>	<b>321</b>	<b>321</b>	<b>41,953</b>	<b>4,646</b>	<b>(4,504)</b>	<b>336</b>	<b>336</b>	<b>53,648</b>	<b>(6,811)</b>	<b>298</b>	<b>298</b>	<b>49,010</b>	<b>(409)</b>
Pre-Petition Cash Expenses (AP & Wires)	(13,701)	(11,498)	(29,982)	(29,577)	(28,053)	(13,746)	(6,281)	(8,764)	(4,871)	(3,858)	(3,631)	(3,297)	(2,767)
Post-Petition Cash Expenses (AP & Wires)	(1,101)	(4,422)	(1,955)	(958)	(1,939)	(5,283)	(2,292)	(1,558)	(7,033)	(9,462)	(9,462)	(6,162)	(6,962)
<b>Cash From Operations</b>	<b>(14,481)</b>	<b>(15,599)</b>	<b>10,016</b>	<b>(25,889)</b>	<b>(34,496)</b>	<b>(18,693)</b>	<b>(8,238)</b>	<b>43,326</b>	<b>(18,715)</b>	<b>(13,022)</b>	<b>(12,795)</b>	<b>39,551</b>	<b>(10,138)</b>
Hedge Settlements Gain (Loss)	2,495	—	—	—	—	—	—	—	—	—	—	—	—
Isabela (BP Receipts)	—	—	—	841	—	—	—	840	—	—	—	890	—
Trust A Payments	—	—	—	—	—	—	—	—	—	—	—	—	—
Interest Rate Hedge / Facility Fee	—	—	—	—	—	—	—	—	—	—	—	—	—
Insurance Premiums/Refunds and Bonds	(1,508)	—	(7,007)	(4)	(41)	—	—	(641)	—	—	—	(169)	—
DB Fees (Letters of Credit)	(760)	—	—	—	—	—	—	—	—	(760)	—	—	—
Bond Fees (Apache Related)	—	—	(1,313)	—	—	—	—	—	—	—	(1,271)	—	—
Monthly Payroll/401(k)	(3,046)	—	(3,000)	—	(3,000)	—	(3,000)	—	(3,000)	—	(3,000)	—	(3,750)
G&A other than Payroll	(225)	(225)	(225)	(993)	(225)	(225)	(225)	(993)	(225)	(225)	(225)	(225)	(768)
Transportation	(500)	(1,200)	(600)	(1,700)	(500)	(1,200)	(600)	(1,700)	(500)	(1,200)	(600)	(1,100)	(600)
SBM Payments	—	—	—	—	—	—	—	—	—	—	—	(2,750)	—
Gulfstar Payments	—	—	—	—	—	—	—	—	—	(1,333)	(1,333)	(1,333)	—
Deepwater Drillship	—	—	—	—	—	—	—	—	—	—	—	—	—
Katmai Facilities Cash Calls	2,240	—	—	—	2,546	—	—	—	—	2,423	—	—	—
Katmai Facilities Payments	—	—	—	—	—	—	—	—	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)
Non-Recurring Items	2,321	—	(1,400)	—	(494)	—	—	(494)	—	—	—	—	—
HSE Fees (BSEE Inspections)	—	—	—	—	—	—	(1,813)	—	—	—	—	—	—
SP 49 LLC Distributions	—	—	(335)	—	—	—	—	—	(500)	—	—	—	—
Professional Fees	—	—	—	—	—	—	(2,000)	(2,000)	—	—	—	(4,000)	—
DW Cash Calls	—	—	—	—	—	—	—	—	—	—	—	—	—
Accounts Receivable (JIBs)	3,286	3,286	3,286	3,286	2,945	2,945	2,945	2,945	1,881	1,881	1,881	1,881	1,881
<b>Net Cash Flow</b>	<b>(10,178)</b>	<b>(13,738)</b>	<b>(578)</b>	<b>(24,459)</b>	<b>(33,266)</b>	<b>(17,173)</b>	<b>(12,930)</b>	<b>41,776</b>	<b>(21,553)</b>	<b>(13,425)</b>	<b>(18,531)</b>	<b>32,073</b>	<b>(14,563)</b>
Interest Income	6	6	5	5	4	2	1	2	3	2	1	1	2
<b>Ending Cash Balance (Before Debt Interest)</b>	<b>124,966</b>	<b>111,234</b>	<b>110,662</b>	<b>86,207</b>	<b>52,945</b>	<b>34,835</b>	<b>21,906</b>	<b>63,685</b>	<b>42,135</b>	<b>27,803</b>	<b>9,273</b>	<b>41,347</b>	<b>26,786</b>
DIP Interest	—	—	—	—	(164)	—	—	(158)	—	—	—	—	(164)
<b>Ending Cash Balance (After DIP Interest)</b>	<b>124,966</b>	<b>111,234</b>	<b>110,662</b>	<b>86,207</b>	<b>52,782</b>	<b>34,835</b>	<b>21,906</b>	<b>63,685</b>	<b>41,976</b>	<b>27,803</b>	<b>9,273</b>	<b>41,347</b>	<b>26,622</b>
FLFO Interest	—	—	—	—	(776)	—	—	(751)	—	—	—	—	(776)
<b>Ending Cash Balance (After DIP + FLFO Interest)</b>	<b>124,966</b>	<b>111,234</b>	<b>110,662</b>	<b>86,207</b>	<b>52,006</b>	<b>34,835</b>	<b>21,906</b>	<b>63,685</b>	<b>41,226</b>	<b>27,803</b>	<b>9,273</b>	<b>41,347</b>	<b>25,846</b>
Net Operating Disbursements	(\$20,841)	(\$17,345)	(\$44,417)	(\$33,233)	(\$33,758)	(\$20,454)	(\$14,211)	(\$13,657)	(\$16,129)	(\$18,025)	(\$20,709)	(\$16,223)	(\$16,034)

Note: Assumes Strip Pricing as of 7/31/2020; production and operational activity consistent with latest '20 Plan assumptions; forecast includes legal and professional fees

Non-Recurring Items related to one-off seismic payments, equipment lease/amortization payments, one-off non-op JIB payments and a pipeline tariff settlement receipt

Non-Recurring Items includes initial draw and associated fees under DIP Facility in Week 1

Forecast does not include additional draws that may be required per the terms of the DIP Facility